

# Linde plc

Investor Teleconference Presentation Second Quarter 2020

July 30, 2020

Making our world more productive



## **Forward-Looking Statement**



This document contains "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. These forward-looking statements are identified by terms and phrases such as: anticipate, believe, intend, estimate, expect, continue, should, could, may, plan, project, predict, will, potential, forecast, and similar expressions. They are based on management's reasonable expectations and assumptions as of the date the statements are made but involve risks and uncertainties. These risks and uncertainties include, without limitation: the performance of stock markets generally; developments in worldwide and national economies and other international events and circumstances, including trade conflicts and tariffs; changes in foreign currencies and in interest rates; the cost and availability of electric power, natural gas and other raw materials; the ability to achieve price increases to offset cost increases; catastrophic events including natural disasters, epidemics, pandemics such as COVID-19 and acts of war and terrorism; the ability to attract, hire, and retain qualified personnel; the impact of changes in financial accounting standards; the impact of changes in pension plan liabilities; the impact of tax, environmental, healthcare and other legislation and government regulation in jurisdictions in which the company operates; the cost and outcomes of investigations, litigation and regulatory proceedings; the impact of potential unusual or non-recurring items; continued timely development and market acceptance of new products and applications; the impact of competitive products and pricing; future financial and operating performance of major customers and industries served; the impact of information technology system failures, network disruptions and breaches in data security; and the effectiveness and speed of integrating new acquisitions into the business. These risks and uncertainties may cause actual future results or circumstances to differ materially from accounting principles generally accepted in the United States of America, International Financial Reporting Standards or adjusted projections, estimates or other forward-looking statements.

Linde plc assumes no obligation to update or provide revisions to any forward-looking statement in response to changing circumstances. The above listed risks and uncertainties are further described in Item 1A. Risk Factors in Linde plc's Form 10-K for the fiscal year ended December 31, 2019 filed with the SEC on March 2, 2020 and in Item 1A. of Linde plc's Form 10-Q for the period ending March 31, 2020 filed with the SEC on May 7, 2020, which should be reviewed carefully. Please consider Linde plc's forward-looking statements in light of those risks.

## **Resiliency Demonstrated**



#### **Resilient Business Model**

- 65% sales defensive
  - Resilient end markets
  - LT contracts & fixed fees
- Local production & sales
  - Automated plants
  - Cost aligned to market
- Integrated supply / density model
- Firm backlog with LT contracts

#### **Self Help Actions**

- Cost mitigation
  - Merger synergies
  - Productivity initiatives
- Capex efficiencies
- Price management
- Working capital mgmt.
- Backlog execution
  - \$3.6 billion sale of gas
  - \$5.0 billion sale of equipment

## Strong Financial Performance

	<u>2018</u>	<u>2019</u>	<u>1H 20</u>
OP Margin	17.1%	18.7%	20.3%
ROC	10.3%	11.6%	12.3%
EPS Growth (ex-FX)		23.0%	11.0%
Dividend		6.0%	10.0%

Growth

## Strong blend of resilience & growth

## **Core Strategy**



#### **Optimize the Base**

- ✓ Network density
- √ Productivity/digitalization
- ✓ Price management

- √ Capex efficiency
- ✓ Portfolio optimization



#### **Leverage the Recovery**

- ✓ Price and volume
- √ Cost management
- ✓ Operations optimization



## **Capitalize on Growth**

- ✓ Electronics
- ✓ Backlog start-up
- ✓ Healthcare
- ✓ Clean energy

#### Sustainable value creation

### Clean Hydrogen – Huge Market Potential by 2030



#### **Enablers**

- Key regions leading the transition
  - EU, Germany, Japan, China, Korea, Australia, California
- Regulation & emission targets
- Government support policies, subsidies & funding

#### **Key Challenges**

- Closing cost gap vs. conventional alternatives by 2030
  - 50-60% lower capex, opex & renewable power cost
- Market development
  - Adoption of fuel cell electric vehicles (FCEV)
  - Industry transition (fuel, feedstock)

#### **Linde Strategy**

- √ Local market driven approach in core geographies
  - EU, UK, US, China, Korea, Australia
  - Leverage integrated supply network
  - Local government support & regional partnerships
- ✓ Unrivalled capabilities across the value chain
  - Existing conventional H2 business (\$2B)
  - 80+ electrolysis plants
- ✓ Invest/partner/develop leading technologies
  - ITM Electrolysis JV
  - Industry leading HRS<sup>(1)</sup> technology (~200 installed)

## Second-Quarter Adjusted Results<sup>(1)</sup>



(\$MM)	2Q 2020	1Q 2020	Var	2Q 2019	Var
Sales	\$6,377	\$6,739	-5%	\$7,179	-11%
Operating Profit	\$1,317	\$1,352	-3%	\$1,319	0%
% of Sales	20.7%	20.1%		18.4%	
Income	\$1,005	\$1,009	0%	\$1,000	1%
Diluted EPS	\$1.90	\$1.89	1%	\$1.83	4%

Op. Cash Flow	\$1,764	\$1,347	31%	\$1,005	76%
Capex	\$783	\$803	-2%	\$865	-9%
Base Capex <sup>(2)</sup>	\$449	\$418	7%	\$468	-4%
Project Capex <sup>(3)</sup>	\$334	\$385	-13%	\$397	-16%

After-Tax ROC	12.3%	12.1%	+20 bps	10.6%	+170 bps

- Solid operating leverage YoY & sequentially
  - YoY ex. FX, Sales -7%, OP +4%, EPS +8%
  - Seq. ex. FX, Sales -3%, OP -1%, EPS +3%
- Broad-based price attainment & continued progress on productivity initiatives
- YoY and sequential volume drop due to COVID-19 impact
- Strong operating cash flow, +76% YoY
- ROC 12.3%, +170 bps YoY, +20 bps seq.

YOY SEQ. **Sales Growth** -11% - 5% Volume - 7% - 2% Price / Mix + 2% Cost pass-thru - 1% - 1% Currency - 4% - 2% Acq/Div - 1%

<sup>(1)</sup> Non-GAAP measures – see Appendix. All amounts are from continuing operations

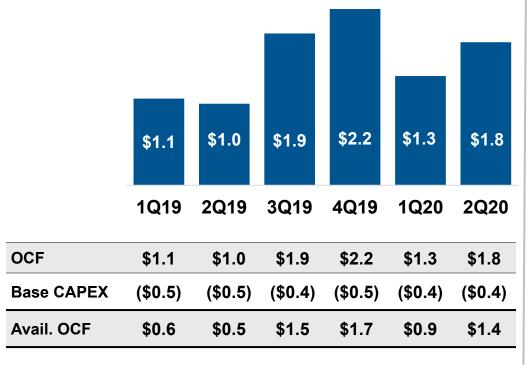
<sup>(2)</sup> Base capex = Total capex minus project capex

<sup>(3)</sup> Project capex = Capex for projects > \$5mm with a long-term customer supply agreement and incremental growth

#### **Robust Financial Position**



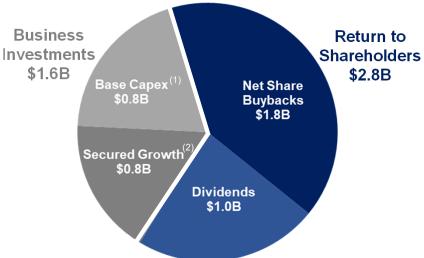
#### **Operating Cash Flow (OCF) Trend (\$B)**



#### YTD Operating Cash Flow +50% YoY

- Strong cash generation
- Investing in the business
- Rewarding shareholders through dividends and share repurchases

#### **YTD Capital Allocation**



## Growing cash flow despite volume headwind

#### 2020 Guidance



#### 3<sup>rd</sup> Quarter 2020

- Adjusted EPS<sup>(1)</sup> in the range of \$1.90 to \$1.95
  - YoY +1% to +4% ex-FX
  - Estimated currency headwind -3%

#### Full-Year 2020

- Adjusted EPS<sup>(1)</sup> in the range of \$7.60 to \$7.80
  - +7% to +9% ex-FX
  - Estimated currency headwind -3%
- CAPEX: \$3.0B to \$3.4B

- Low-end of both EPS ranges assumes no economic improvement from 2<sup>nd</sup> quarter
- High-end of both EPS ranges assumes gradual economic improvement from 2<sup>nd</sup> quarter

## Maintaining a cautious outlook

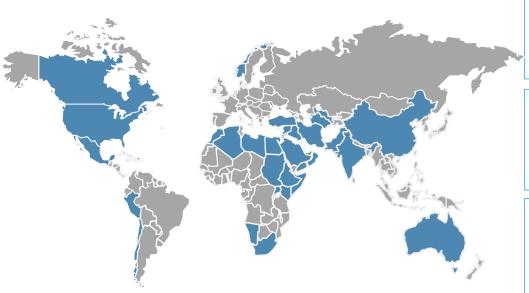


# **Appendix**

### Attractive Options for Clean H2 in Several Regions...



#### Optimal Renewable H2 Sources By 2030<sup>1</sup>



#### **Regulation & Targets**

#### EU

- **2x40 GW by 2030**
- Carbon neutrality by 2050

#### Germany

- 5GW by 2030;10 GW by 2040
- Carbon neutrality by 2050

#### China

- 1MM FCV & 1K HRS by 2030
- H2 with 10% energy by 2050

#### S. Korea

- 3MM FCV & 1.2K HRS by 2040
- 15 GW for power by 2040

#### California

- 1MM FCV & 1K HRS by 2030
- 40% GHG reduction by 2030

#### **Australia**

- Top H2 exporter to Asia
- Net zero target by 2050

Low carbon sources also available in US, Canada, Russia, N. Africa, ME & Australia

## ...where Linde has strong presence...

#### ...And Well Positioned with Capabilities Across Value Chain



Production	<b>→</b>	SMR + PSA Plants Electrolysis Plants	150+ 80+
Distribution & Storage	<b>→</b>	Pipeline Bulk vehicles Storage	~1000 Kms ~1600 2.4 billion cubic ft. cavern
Liquefaction	<b>→</b>	Liquefaction Capacity	170 TPD
Refueling H <sub>2</sub>	<b>→</b>	Refueling Stations	~200

+\$2 billion existing business with integrated supply network

#### **Americas**



(\$MM)	2Q 2020	1Q 2020	Var	2Q 2019	Var
Sales	\$2,417	\$2,677	-10%	\$2,779	-13%
Operating Profit	\$622	\$661	-6%	\$646	-4%
% of Sales	25.7%	24.7%		23.2%	

	YOY	SEQ.
Sales Growth	- 13%	- 10%
Volume	- 9%	- 7%
Price / Mix	+ 2%	+ 1%
Cost pass-thru	- 1%	- 1%
Currency	- 4%	- 3%
Acq/Div	- 1%	

- YoY and sequential margin expansion led by price and productivity initiatives
- YoY and seq. volumes negatively impacted by COVID-19
- Metals and manufacturing end market volumes most impacted
- FX headwinds driven mainly by BRL and MXN

## **APAC**



(\$MM)	2Q 2020	1Q 2020	Var	2Q 2019	Var
Sales	\$1,295	\$1,336	-3%	\$1,488	-13%
Operating Profit	\$294	\$281	5%	\$304	-3%
% of Sales	22.7%	21.0%		20.4%	

	YOY	SEQ.
Sales Growth	- 13%	- 3%
Volume	- 9%	- 1%
Price / Mix	+ 1%	
Cost pass-thru	- 1%	- 1%
Currency	- 4%	- 1%
Acq/Div		

- YoY and sequential margin expansion led by price & productivity initiatives
- YoY and seq. volumes negatively impacted by COVID-19 and -3% prioryear sale of equipment
- FX headwinds driven mainly by CNY and AUD

#### **EMEA**



(\$MM)	2Q 2020	1Q 2020	Var	2Q 2019	Var
Sales	\$1,448	\$1,633	-11%	\$1,673	-13%
Operating Profit	\$303	\$355	-15%	\$332	-9%
% of Sales	20.9%	21.7%		19.8%	

	<u>YOY</u>	SEQ.
Sales Growth	- 13%	- 11%
Volume	- 7%	- 6%
Price / Mix	+ 1%	
Cost pass-thru	- 1%	- 1%
Currency	- 5%	- 3%
Acq/Div	- 1%	- 1%

- YoY margin expansion led by price and productivity initiatives
- YoY and seq. volumes negatively impacted by COVID-19
- FX headwinds driven mainly by EUR, GBP and ZAR
- Divestiture of a non-core business in Scandinavia

## **Engineering**



(\$MM)	2Q 2020	1Q 2020	Var	2Q 2019	Var
Sales	\$810	\$608	33%	\$752	8%
Operating Profit	\$138	\$91	52%	\$99	39%
% of Sales	17.0%	15.0%		13.2%	

3rd Party Orders (\$MM)	2Q 2020	1Q 2020	2Q 2019
Intake	\$291	\$392	\$581
Backlog	\$4,957	\$5,406	\$4,937

- Margin expansion led by:
  - Strong project execution
  - Continued productivity initiatives
- Sales increase due to project timing
- Contractually secured backlog of \$5 billion

### **Global Other**



(\$MM)	2Q 2020	1Q 2020	Var	2Q 2019	Var
Sales	\$407	\$485	-16%	\$487	-16%
Operating Profit	(\$40)	(\$36)	-11%	(\$62)	35%
% of Sales	-9.8%	-7.4%		-12.7%	

- Sales decline due to COVID-19 impact, primarily in Surface Technologies
- YoY margin improvement driven by price and productivity initiatives
- Sequential margins impacted by volume decline

## **Global End Market Trends**

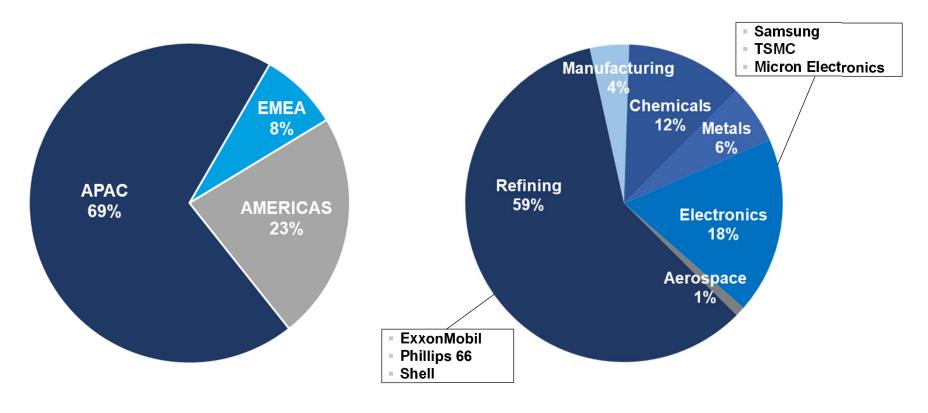


<u>2Q 2020</u>	End Market	% of Sales <sup>(1)</sup>	YoY Sales Growth	Seq. Sales Growth	Comment
	Healthcare	21%	+4%	+4%	<ul> <li>Higher medical oxygen volumes, mainly in Latam</li> <li>Ramp up of homecare services in Europe &amp; US</li> </ul>
	Food & Beverage	10%	-9%	-9%	<ul><li>Higher volumes for food and dry ice</li><li>Lower CO2 volumes for bottlers &amp; restaurants</li></ul>
	Electronics	10%	+5%	+3%	<ul> <li>Memory and hardware in demand</li> <li>Increase in demand primarily in China &amp; S. Korea</li> </ul>
	Manufacturing	18%	-15%	-12%	<ul><li>Small &amp; medium manufacturing weaker globally</li><li>Continued demand for space launches</li></ul>
	Chemicals & Refining	19%	-6%	-4%	<ul><li>High quality customers running well</li><li>Volume primarily in US &amp; China</li></ul>
Line	Metals	13%	-13%	-14%	<ul><li>China volumes positive</li><li>Volume decline led by US, Germany and UK</li></ul>

## **High-Quality Backlog**



### Sale of Gas (SOG) Backlog (~\$3.6B)(1)



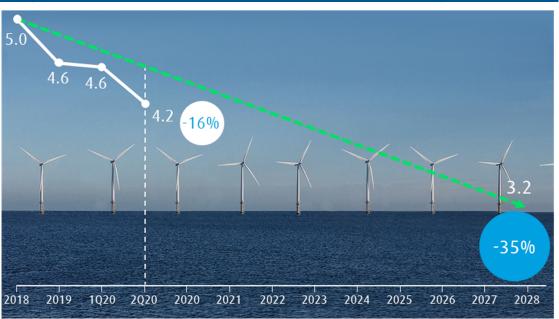
#### **Versus Q1 2020**

- Started up 4 new projects, including Celanese
- Signed two new projects

#### **Second-Quarter ESG Performance**



#### Target: 35% Reduction in GHG Emissions Intensity 2018-2028<sup>(1)</sup>



#### GHG Emissions Intensity<sup>(1)</sup> (Target: reduce by 35% in 2028)

- 16% reduction led by lower emissions over a higher profit base
- Hydrogen byproduct sourcing contributed to Scope 1 reduction vs. 2018

#### Renewable energy<sup>(2)</sup> (Target: double annual purchase by 2028)

Increased RE<sup>(2)</sup> to 38% of total power consumed vs. 35% in 2018

#### **Decarbonizing our future**

- Signed MoU with China Power to develop green hydrogen energy in China
- Will build and operate world's first hydrogen refueling station in Germany for passenger trains
- Signed MoU with CNOOC to jointly develop China's hydrogen energy industry

#### **ESG Recognitions**

- MSCI upgrades Linde's ESG<sup>(3)</sup> rating to A
- FTSE4Good Index Includes Linde for fifth consecutive year
- Linde named Top 25 in 100 Best Corporate Citizens of 2020
- Leader in Diversity & Inclusion by DiversityInc

<sup>(1)</sup> Scope 1 and 2 emissions (in Million MT) divided by adjusted proforma EBITDA in billion USD

<sup>(2)</sup> Renewable energy (RE) includes solar, wind, hydro and nuclear energy

<sup>(3)</sup> ESG = Environmental, social and governance

## **Sustainable Development Highlights**



A subset of Linde applications enabled

2x more GHG emissions to be avoided

than were emitted from all of the company's operations

**Employees** contributed

>370

community engagement projects globally

Partner in

largest clean H<sub>2</sub> energy park (Mainz, Germany) An industry leader in

diversity & inclusion

All results are 2019 for Linde plc and are estimated.

industry-leading
Climate Change
targets

Most

H<sub>2</sub> electrolyzer

operating experience

in the industry:

40MW, 80 units

RECOGNITION

MEMBER OF

Dow Jones Sustainability Indices









FTSE4Good

#### **Non-GAAP Measures**



# LINDE PLC AND SUBSIDIARIES SUMMARY NON-GAAP RECONCILIATIONS (UNAUDITED)

The following adjusted amounts are Non-GAAP measures and are intended to supplement investors' understanding of the company's financial statements by providing measures which investors, financial analysts and management use to help evaluate the company's operating performance. Items which the company does not believe to be indicative of ongoing business trends are excluded from these calculations so that investors can better evaluate and analyze historical and future business trends on a consistent basis. Definitions of these Non-GAAP measures may not be comparable to similar definitions used by other companies and are not a substitute for similar GAAP measures. See the "NON-GAAP MEASURES AND RECONCILIATIONS" on following pages for additional details relating to the adjustments.

(Millions of dollars, except per share amounts)

	 Sa	Sales Operating Profit						Income from Continuing Operations					Diluted EPS from Continuing Operations			
	2020		2019		2020		2019		202	20		2019		2020		2019
Quarter Ended June 30																
Reported GAAP Amounts	\$ 6,377	\$	7,204	\$	591	\$	6	69	\$	458	\$	513	\$	0.87	\$	0.94
Cost reduction program and other charges (a)	-		-		249		1	41		187		115		0.35		0.22
Pension settlement charges (b)	-		-		-			-		-		8		-		0.01
Merger-related divestitures (c)	-		(25)		-		(	(6)		-		(4)		-		(0.01)
Purchase accounting impacts - Linde AG (d)	 -		-		477		5	15		360		368		0.68		0.67
Total adjustments	 -		(25)	_	726		6	50		547	_	487	_	1.03		0.89
Adjusted amounts	\$ 6,377	\$	7,179	\$	1,317	\$	1,3	19	\$	1,005	\$	1,000	\$	1.90	\$	1.83

	 Sales			Operating Profit				Income from	•	Diluted EPS from Continuing Operations			
	2020		<u>2019</u>	2020		<u>2019</u>		2020	<u>2019</u>	2020		<u>2019</u>	
Year to Date June 30													
Reported GAAP Amounts	\$ 13,116	\$	14,148	\$	1,324 \$	1,278	\$	1,029	\$ 948	\$ 1.93	\$	1.73	
Cost reduction program and other charges (a)	-		-		380	230		282	198	0.53		0.37	
Pension settlement charges (b)	-		-		-	-		-	46	-		0.08	
Merger-related divestitures (c)	-		(55)		-	(13)		-	(9)	-		(0.02)	
Purchase accounting impacts - Linde AG (d)	-		-		965	1,046		703	744	1.32		1.36	
Total adjustments	-		(55)		1,345	1,263		985	979	1.85		1.79	
Adjusted amounts	\$ 13,116	\$	14,093	\$	2,669 \$	2,541	\$	2,014	\$ 1,927	\$ 3.78	\$	3.52	

<sup>(</sup>a) To adjust for cost reduction program and other charges; 2020 includes severance of \$192 million and \$250 million for the quarter and year-to-date periods, other cost reduction charges of \$21 million and \$41 million for the quarter and year-to-date periods, and other charges of \$36 million for the quarter and year-to-date periods.

<sup>(</sup>b) To adjust for pension settlement charges relates to the merger.

<sup>(</sup>c) To adjust for the results of Praxair's merger-related divestitures.

<sup>(</sup>d) To adjust for purchase accounting impacts related to the merger.





#### LINDE PLC AND SUBSIDIARIES APPENDIX

#### NON-GAAP MEASURES AND RECONCILIATIONS

(Millions of dollars, except per share data)

(UNAUDITED)

The following Non-GAAP measures are intended to supplement investors' understanding of the company's financial information by providing measures which investors, financial analysts and management use to help evaluate the company's operating performance and liquidity. Items which the company does not believe to be indicative of on-going business trends are excluded from these calculations so that investors can better evaluate and analyze historical and future business trends on a consistent basis. Definitions of these Non-GAAP measures may not be comparable to similar definitions used by other companies and are not a substitute for similar GAAP measures.

similar GAAP measures.													
	_			2020		2019							
		ar to Date June 30,		Q2	Q1		ear to Date June 30,		Q4	Q3	Q2	Q1	
Adjusted Sales						_							
Reported Sales	\$	13,116	\$	6,377 \$	6,739	\$	14,148	\$	7,080 \$	7,000 \$	7,204 \$	6,944	
Less: Merger-related divestitures (d)		-		-	-		(55)		(3)	(7)	(25)	(30)	
Adjusted Sales	\$	13,116	\$	6,377 \$	6,739	\$	14,093	\$	7,077 \$	6,993 \$	7,179 \$	6,914	
Adjusted Operating Profit and Operating Margin													
Reported operating profit	\$	1,324	\$	591 \$	733	\$	1,278	\$	655 \$	1,000 \$	669 \$	609	
Less: Merger-related divestitures (d)		-		-	-	,	(13)		(1)	(2)	(6)	(7)	
Add: Cost reduction programs and other charges		380		249	131		230		212	125	141	89	
Less: Net gain on sale of businesses		-		-	-	•	-		-	(164)	-	-	
Add: Purchase accounting impacts - Linde AG (c)		965		477	488		1,046		481	425	515	531	
Total adjustments		1,345		726	619		1,263		692	384	650	613	
Adjusted operating profit	\$	2,669	\$	1,317 \$	1,352	\$	2,541	\$	1,347 \$	1,384 \$	1,319 \$	1,222	
Reported percentage change		4 %		(12)%	20 %								
Adjusted percentage change		5 %		(0)%	11 %								
Reported sales	\$	13,116	\$	6,377 \$	6,739	\$	14,148	\$	7,080 \$	7,000 \$	7,204 \$	6,944	
Adjusted sales	\$	13,116	\$	6,377 \$	6,739	\$	14,093	\$	7,077 \$	6,993 \$	7,179 \$	6,914	
Reported operating margin		10.1 %		9.3 %	10.9 %		9.0 %		9.3 %	14.3 %	9.3 %	8.8 %	
Adjusted operating margin		20.3 %		20.7 %	20.1 %		18.0 %		19.0 %	19.8 %	18.4 %	17.7 %	
Adjusted Depreciation and amortization						E							
Reported depreciation and amortization	\$	2,266	\$	1,124 \$	1,142	\$	2,418	\$	1,162 \$	1,095 \$	1,195 \$	1,223	
Less: Purchase accounting impacts - Linde AG (c) Adjusted depreciation and amortization	\$	(944) 1,322	\$	(468) 656 \$	(476) 666	\$	(1,036) 1,382	\$	(481) 681 \$	(423) 672 \$	(515) 680 \$	(521) 702	
Adjusted Net Pension and OPEB Cost (Benefit), Excluding Service Cost													
Reported net pension and OPEB cost (benefit), excluding service cost	\$	(90)	\$	(45) \$	(45)	\$	(9)	\$	(25) \$	2 \$ (40)	(24) \$	15	
Add: Pension settlement charges Adjusted Net Pension and OPEB cost (benefit), excluding service costs	\$	(90)	\$	(45) \$	(45)	\$	(61)	\$	(6)	(38) \$	(10)	(51)	
Adjusted Net 1 clision and of EB cost (belloint), excitating service costs	<u> </u>	(50)	Ÿ	(40) ψ	(40)	Ψ	(10)	<u> </u>	(στ) ψ	(00) ψ	(04) ψ	(00)	
Adjusted Interest Expense - Net													
Reported interest expense - net	\$	42	\$	18 \$	24	\$	33	\$	8 \$	(3) \$	10 \$	23	
Add: Purchase accounting impacts - Linde AG (c)		44		22	22	·	52		22	22	25	27	
Adjusted interest expense - net	\$	86	\$	40 \$	46	\$	85	\$	30 \$	19 \$	35 \$	50	



	2020					2019							
		r to Date ine 30,	Q2	Q1		r to Date une 30,		Q4	Q3	Q2	Q1		
Adjusted Income Taxes (a)					_								
Reported income taxes	\$	329	\$ 164 \$	165	\$	309	\$	162 \$	298 \$	169 \$	140		
Add: Purchase accounting impacts - Linde AG (c)		217	95	122		246		105	99	119	127		
Add: Pension settlement charges		-	-	-	•	15		1	10	2	13		
Add: Cost reduction programs and other charges		98	62	36		32		53	(2)	26	6		
Less: Merger-related divestitures (d)		-	-	-	•	(4)		-	(1)	(2)	(2)		
Less: Net gain on sale of businesses						-		-	(56)	-	-		
Total adjustments		315	157	158		289		159	50	145	144		
Adjusted income taxes	\$	644	\$ 321 \$	323	\$	598	\$	321 \$	348 \$	314 \$	284		
Adjusted Effective Tax Rate (a)													
Reported income before income taxes and equity investments	\$	1,372	\$ 618 \$	754	\$	1,254	\$	672 \$	1,001 \$	683 \$	571		
Less: Merger-related divestitures (d)		-	-	-	•	(13)		(1)	(2)	(6)	(7)		
Add: Pension settlement charge		-	-	-	•	61		6	40	10	51		
Add: Purchase accounting impacts - Linde AG (c)		921	455	466		994		459	403	490	504		
Add: Cost reduction programs and other charges		380	249	131		230		212	125	141	89		
Less: Net gain on sale of businesses		-	-	-	•	-		-	(164)	-	-		
Total adjustments	-	1,301	704	597		1,272		676	402	635	637		
Adjusted income before income taxes and equity investments	\$	2,673	\$ 1,322 \$	1,351	\$	2,526	\$	1,348 \$	1,403 \$	1,318 \$	1,208		
Reported Income taxes	\$	329	\$ 164 \$	165	\$	309	\$	162 \$	298 \$	169 \$	140		
Reported effective tax rate		24.0 %	26.5 %	21.9 %		24.6 %		24.1 %	29.8 %	24.7 %	24.5 %		
Adjusted income taxes	\$		\$ 321 \$	323	\$	598	\$	321 \$	348 \$	314 \$	284		
Adjusted effective tax rate		24.1 %	24.3 %	23.9 %		23.7 %		23.8 %	24.8 %	23.8 %	23.5 %		
Income from Equity Investments													
Reported income from equity investments	\$		\$ 29 \$	17	\$		\$	24 \$	28 \$	28 \$	34		
Add: Purchase accounting impacts - Linde AG (c)		28	14	14		28		14	15	14	14		
Adjusted income from equity investments	\$	74	\$ 43 \$	31	\$	90	\$	38 \$	43 \$	42 \$	48		
Adjusted Noncontrolling Interests from Continuing Operations					_								
Reported noncontrolling interests from continuing operations	\$	(60)	\$ (25) \$	(35)	\$	(59)	\$	(27) \$	(3) \$	(29) \$	(30)		
Add: Cost reduction programs and other charges		-	-	-	_	-		-	(35)	-	-		
Add: Purchase accounting impacts - Linde AG (c)	-	(29)	(14)	(15)		(32)		(14)	(8)	(17)	(15)		
Total adjustments	-	(29)	(14)	(15)		(32)		(14)	(43)	(17)	(15)		
Adjusted noncontrolling interests from continuing operations	\$	(89)	\$ (39) \$	(50)	\$	(91)	\$	(41) \$	(46) \$	(46) \$	(45)		



	2020				2019							
		r to Date ine 30,	Q2	Q1	Year to Date June 30,		Q4	Q3	Q2	Q1		
Adjusted Income from Continuing Operations (b)					_							
Reported income from continuing operations	\$	1,029	\$ 458 \$	571	\$ 948	\$	507 \$	728 \$	513 \$	435		
Add: Pension settlement charge		-	-	-	46		5	30	8	38		
Less: Merger-related divestitures (d)		-	-	-	(9)		(1)_	(2)	(4)	(5)		
Add: Cost reduction programs and other charges		282	187	95	198		159	92	115	83		
Less: Net gain on sale of business		-	-	-	-		-	(108)	-	-		
Add: Purchase accounting impacts - Linde AG (c)		703	360	343	744		354	312	368	376		
Total adjustments		985	547	438	979		517	324	487	492		
Adjusted income from continuing operations	\$	2,014	\$ 1,005 \$	1,009	\$ 1,927	\$	1,024 \$	1,052 \$	1,000 \$	927		
Adjusted Diluted EPS from Continuing Operations (b)												
Reported diluted EPS from continuing operations	\$	1.93	\$ 0.87 \$	1.07	\$ 1.73	\$	0.94 \$	1.34 \$	0.94 \$	0.79		
Add: Pension settlement charge		-	-	-	0.08		0.01	0.07	0.01	0.07		
Add: Cost reduction programs and other charges		0.53	0.35	0.18	0.37		0.29	0.17	0.22	0.15		
Less: Merger-related divestitures (d)		-	-	-	(0.02)		-	(0.01)	(0.01)	(0.01)		
Less: Net gain on sale of business		-	-	-	-		-	(0.21)	-	-		
Add: Purchase accounting impacts - Linde AG		1.32	0.68	0.64	1.36		0.65	0.58	0.67	0.69		
Total adjustments		1.85	1.03	0.82	1.79		0.95	0.60	0.89	0.90		
Adjusted diluted EPS from continuing operations	\$	3.78	\$ 1.90 \$	1.89	\$ 3.52	\$	1.89 \$	1.94 \$	1.83 \$	1.69		
Reported percentage change		12 %	(8)%	35 %		\$	7.34 Full	Year 2019 Adjuste	d diluted EPS			
Adjusted percentage change		7 %	4 %	12 %								

Adjusted Diluted EPS from Continuing Operations Guidance (e)		Third Quarte	<u>Fu</u>	I Year	ar 2020		
	<u>L</u>	ow End	High End	Low End		High End	
2020 Adjusted Guidance	\$	1.90 \$	1.95	\$ 7	.60 \$	7.80	
Adjusted percentage change versus 2019 adjusted diluted EPS		(2)%	1 %		1 %	6 %	
Add: Estimated currency headwind		3 %	3 %		3 %	3 %	
Adjusted percentage change excluding currency		1 %	4 %		7 %	9 %	



					_									
				2020			2019							
		r to Date ine 30,		Q2	Q1		ar to Date June 30,		Q4	Q3	Q2	Q1		
Adjusted EBITDA and % of Sales														
Income from continuing operations	\$	1,029	\$	458 \$	571	\$	948	\$	507 \$	728 \$	513 \$	435		
Add: Noncontrolling interests related to continuing operations		60		25	35		59		27	3	29	30		
Add: Net pension and OPEB cost (benefit), excluding service cost		(90)		(45)	(45)		(9)		(25)	2	(24)	15		
Add: Interest expense		42		18	24		33		8	(3)	10	23		
Add: Income taxes		329		164	165		309		162	298	169	140		
Add: Depreciation and amortization		2,266		1,124	1,142		2,418		1,162	1,095	1,195	1,223		
EBITDA from continuing operations	\ <u>-</u>	3,636		1,744	1,892		3,758		1,841	2,123	1,892	1,866		
Less: Merger-related divestitures (d)		-		-	-		(13)		(1)	(2)	(6)	(7)		
Less: Net gain on sale of business		-		-	-		-		-	(164)	-	-		
Add: Cost reduction programs and other charges		380		249	131		230		212	125	141	89		
Add: Purchase accounting impacts - Linde AG		49		23	26		38		14	17	14	24		
Total adjustments		429		272	157		255		225	(24)	149	106		
Adjusted EBITDA from continuing operations	\$	4,065	\$	2,016 \$	2,049	\$	4,013	\$	2,066 \$	2,099 \$	2,041 \$	1,972		
Reported sales	\$	13,116	\$	6,377 \$	6,739	\$	14,148	\$	7,080 \$	7,000 \$	7,204 \$	6,944		
Adjusted sales	\$	13,116	\$	6,377 \$	6,739	\$	14,093	\$	7,077 \$	6,993 \$	7,179 \$	6,914		
% of sales														
EBITDA from continuing operations		27.7 %		27.3 %	28.1 %		26.6 %		26.0 %	30.3 %	26.3 %	26.9 %		
Adjusted EBITDA from continuing operations		31.0 %		31.6 %	30.4 %		28.5 %		29.2 %	30.0 %	28.4 %	28.5 %		

<sup>(</sup>a) The income tax expense (benefit) on the non-GAAP pre-tax adjustments was determined using the applicable tax rates for the jurisdictions that were utilized in calculating the GAAP income tax expense (benefit) and included both current and deferred income tax amounts.

Adjusted Operating Profit and Margin: The purchase accounting adjustments for the periods presented relate primarily to depreciation and amortization related to the fair value step up of fixed assets and intangible assets (primarily customer related) acquired in the merger.

Adjusted Interest Expense - Net: Relates to the amortization of the fair value of debt acquired in the merger.

Adjusted Income Taxes and Effective Tax Rate: Relates to the current and deferred income tax impact on the adjustments discussed above. The income tax expense (benefit) on the non-GAAP pre-tax adjustments was determined using the applicable tax rates for the jurisdictions that were utilized in calculating the GAAP income tax expense (benefit) and included both current and deferred income tax amounts.

Adjusted Income from Equity Investments: Represents the amortization of increased fair value on equity investments related to depreciable and amortizable assets.

Adjusted Noncontrolling Interests from Continuing Operations: Represents the noncontrolling interests' ownership portion of the adjustments described above determined on an entity by entity basis.

<sup>(</sup>b) Net of income taxes which are shown separately in "Adjusted Income Taxes and Effective Tax Rate".

<sup>(</sup>c) The company believes that its non-GAAP measures excluding Purchase accounting impacts - Linde AG are useful to investors because: (i) the business combination was a merger of equals in an all-stock merger transaction, with no cash consideration, (ii) the company is managed on a geographic basis and the results of certain geographies are more heavily impacted by purchase accounting than others, causing results that are not comparable at the reportable segment level, therefore, the impacts of purchasing accounting adjustments to each segment vary and are not comparable within the company and when compared to other companies in similar regions, (iii) business management is evaluated and variable compensation is determined based on results excluding purchase accounting impacts, and; (iv) it is important to investors and analysts to understand the purchase accounting impacts to the financial statements.

A summary of each of the adjustments made for Purchase accounting impacts - Linde AG are as follows:

<sup>(</sup>d) To adjust for the results of Praxair's merger-related divestitures.

<sup>(</sup>e) We are providing adjusted earnings per share ("EPS") guidance for 2020. This is a non-GAAP financial measure that represents diluted earnings per share from continuing operations (a GAAP measure) but excludes the impact of certain items that we believe are not representative of our underlying business performance, such as cost reduction and other charges, the impact of potential divestitures or other potentially significant items. Given the uncertainty of timing and magnitude of such items, we cannot provide a reconciliation of the differences between the non-GAAP adjusted EPS guidance and the corresponding GAAP EPS measure without unreasonable effort.



# LINDE PLC AND SUBSIDIARIES APPENDIX NON-GAAP MEASURES AND RECONCILIATIONS (Millions of dollars) (UNAUDITED)

20	20		2	019	
Q2	Q1	Q4	Q3	Q2	Q1

Available Operating Cash Flow (AOCF) and Base Capex - Available operating cash flow is a measure used by investors, financial analysts and management to evaluate the ability of a company to pursue opportunities that enhance shareholder value. AOCF measures operating cash flows available after capital expenditures to maintain or replace existing assets (base capex). AOCF equals cash flow from operations less base capex.

Capex	\$ 783 \$	803	\$ 1,015 \$	959 \$	865 \$	843
Less: backlog capex (a)	(334)	(385)	(504)	(522)	(397)	(329)
Base Capex	\$ 449 \$	418	\$ 511 \$	437 \$	468 \$	514
Operating cash flow	\$ 1,764 \$	1,347	\$ 2,174 \$	1,872 \$	1,005 \$	1,068
Less: base capex	(449)	(418)	(511)	(437)	(468)	(514)
Available Operating Cash Flow	\$ 1,315 \$	929	\$ 1,663 \$	1,435 \$	537 \$	554

<sup>(</sup>a) Backlog capex is defined as capital expenditures for projects greater than \$5 million with a customer supply contract.



# LINDE PLC AND SUBSIDIARIES APPENDIX NON-GAAP MEASURES AND RECONCILIATIONS (Millions of dollars) (UNAUDITED)

2020			20	19		2018						
Q2	Q1	Q4	Q3	Q2	Q1	Q4	Q3	Q2	Q1			

Net Debt - Net debt is a financial liquidity metric used by investors, financial analysts and management to evaluate the ability of a company to repay its debt and is calculated as total debt (excluding purchase accounting impacts) less liquid assets.

Debt	\$ 17,480 \$	16,875	\$ 13,956 \$	13,201 \$	13,957 \$	14,146	\$ 15,296
Less: Cash and cash equivalents	 (4,941)	(4,014)	 (2,700)	(2,120)	(2,686)	(5,791)	(4,466)
Net debt	12,539	12,861	11,256	11,081	11,271	8,355	10,830
Less: Purchase accounting impacts - Linde AG	 (150)	(170)	 (195)	(211)	(243)	(262)	(291)
Adjusted net debt	\$ 12,389 \$	12,691	\$ 11,061 \$	10,870 \$	11,028 \$	8,093	\$ 10,539
Less: Net assets held for sale	 (2)	(115)	 (123)	(223)	(272)	(1,629)	(4,730)
Adjusted net debt less net assets held for sale	\$ 12,387 \$	12,576	\$ 10,938 \$	10,647 \$	10,756 \$	6,464	\$ 5,809

After-tax Return on Capital and Adjusted After-tax Return on Capital (ROC) - After-tax return on capital is a measure used by investors, financial analysts and management to evaluate the return on net assets employed in the business. ROC measures the after-tax operating profit that the company was able to generate with the investments made by all parties in the business (debt, noncontrolling interests and Linde plc shareholders' equity).

Reported income from continuing operations	\$ 458 \$	571	\$ 507 \$	728 \$	513 \$	435	\$ 2,870 \$	461 \$	480 \$	462
Add: noncontrolling interests from continuing operations	25	35	27	3	29	30	(33)	19	19	10
Add: interest expense - net	18	24	8	(3)	10	23	72	40	44	46
Less: tax benefit on interest expense - net *	 (5)	(6)	(2)	1	(3)	(6)	(18)	(10)	(11)	(11)
Reported NOPAT	\$ 496 \$	624	\$ 540 \$	729 \$	549 \$	482	\$ 2,891 \$	510 \$	532 \$	507
Adjusted income from continuing operations	\$ 1,005 \$	1,009	\$ 1,024 \$	1,052 \$	1,000 \$	927	\$ 841 \$	850 \$	905 \$	837
Add: adjusted noncontrolling interests from continuing operations	39	50	41	46	46	45	40	39	49	41
Add: adjusted interest expense - net	40	46	30	19	35	50	50	72	60	97
Less: tax benefit on interest expense - net *	 (10)	(12)	(7)	(5)	(9)	(13)	 (13)	(18)	(15)	(24)
Adjusted NOPAT	\$ 1,074 \$	1,093	\$ 1,088 \$	1,112 \$	1,072 \$	1,009	\$ 919 \$	943 \$	999 \$	951
4-quarter trailing reported NOPAT	\$ 2,389 \$	2,442	\$ 2,300 \$	4,651 \$	4,432 \$	4,415	\$ 4,440			
4-quarter trailing adjusted NOPAT	\$ 4,367 \$	4,365	\$ 4,281 \$	4,112 \$	3,943 \$	3,870	\$ 3,812			



		2020				2019	2018					
	· ·	Q2	Q1		Q4	Q3	Q2	Q1	 Q4	Q3	Q2	Q1
Equity and redeemable noncontrolling interests:												
Redeemable noncontrolling interests	\$	13 \$	92	\$	113 \$	14 \$	15 \$	15	\$ 16			
Linde plc shareholders' equity		45,537	44,776		49,074	48,953	50,564	51,175	51,596			
Noncontrolling interests		2,387	2,375		2,448	2,341	2,315	5,457	5,484			
Total equity and redeemable noncontrolling interests	\$	47,937 \$	47,243	\$	51,635 \$	51,308 \$	52,894 \$	56,647	\$ 57,096			
Reported capital	\$	60,474 \$	59,989	\$	62,768 \$	62,166 \$	63,893 \$	63,373	\$ 63,196			
Total equity and redeemable noncontrolling interests	\$	47,937 \$	47,243	\$	51,635 \$	51,308 \$	52,894 \$	56,647	\$ 57,096			
Add: Adjusted net debt less net assets held for sale		12,387	12,576		10,938	10,647	10,756	6,464	5,809			
Less: Linde AG Goodwill (a)		24,256	24,256		24,256	24,197	24,197	24,197	24,197			
Less: Linde AG Indefinite lived intangibles (a)		1,868	1,868		1,868	1,868	1,868	1,868	1,868			
Adjusted capital	\$	34,200 \$	33,695	\$	36,449 \$	35,890 \$	37,585 \$	37,046	\$ 36,840			
(a) Represent balance sheet purchase accounting impacts of non-amortizing assets rela	ated to th	ne Linde AG merge	r.									
Ending capital (see above)	\$	60,474 \$	59,989	\$	62,768	\$	63,893		\$ 63,196			
5-quarter average ending capital**	\$	61,858 \$	62,438	\$	63,079	\$	63,487		\$ 63,196			
Ending adjusted capital (see above)	\$	34,200 \$	33,695	\$	36,449	\$	37,585		\$ 36,840			
5-quarter average ending adjusted capital**	\$	35,564 \$	36,133	\$	36,762	\$	37,157		\$ 36,840			
After-tax ROC (4 quarter reported NOPAT / 5-quarter average ending capital)		3.9 %	3.9 %		3.6 %		7.0 %		7.0 %			
Adjusted after-tax ROC (4 quarter trailing adjusted NOPAT / 5-quarter									 			
average ending adjusted capital)		12.3 %	12.1 %	_	11.6 %		10.6 %		 10.3 %			

 $<sup>^{\</sup>star}$  Tax benefit on interest expense - net is generally presented using the reported effective rate.

<sup>\*\* 2018</sup> and Q2 2019 average ending reported and adjusted capital contain only one quarter and three quarters, respectively, due to the lack of comparability to periods prior to the merger.

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